

LOOSE FILED

(SUBMIT IN TRIPLICATE)

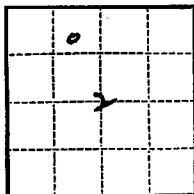
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____

Window Rock, ARIZ.

Allottee _____

Lease No. *14-20-603-999*



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF _____	
NOTICE OF INTENTION TO CHANGE PLANS _____		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____		SUBSEQUENT REPORT OF ALTERING CASING _____	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____		SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____		SUBSEQUENT REPORT OF ABANDONMENT _____	
NOTICE OF INTENTION TO PULL OR ALTER CASING _____		SUPPLEMENTARY WELL HISTORY _____	
NOTICE OF INTENTION TO ABANDON WELL _____			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 1, 19 57

PARADOX NAVAJO

Well No. 1 is located 660 ft. from N line and 1990 ft. from EXX line of sec. 2

NE/4 NW/4 Sec. 2 Twp 43 South, Rge 25 East, S1M

(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

wildcat San Juan County Utah

(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~drainage~~ ^{ground} above sea level is 5255 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- To set 1000' of 10 3/4" surface pipe with approx 500 sq cement
- To test the Paradox to the top of the Molas formation at approximately 7100'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company DAVIS OIL COMPANY

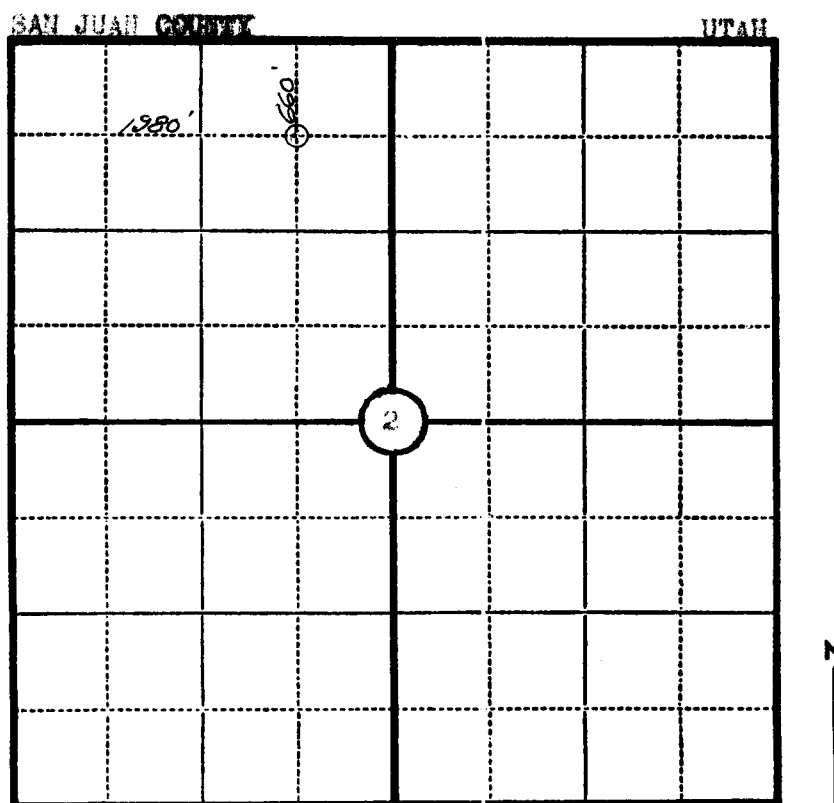
Address 802 Midland Savings Building

Denver, Colorado

By *Paul Thompson*

Title Division Landman

Company THE DAVIS OIL COMPANY
Lease NAVAJO Well No. 1
Sec. 2, T. 43 SOUTH, R. 25 EAST, S. 1 E. M.
Location 660' from the NORTH LINE and 1980' from
the WEST LINE
Elevation 5255.0 UNGRADED



This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

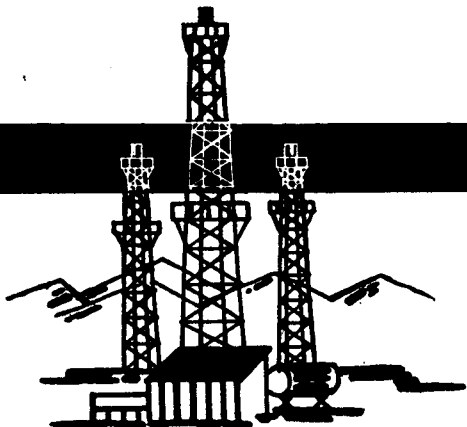
Seal:

James P. Leese

Registered Land Surveyor.
James P. Leese
Utah Reg. No. 1472

Surveyed 28 JUNE, 1957

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.



DAVIS OIL COMPANY

OIL
PRODUCERS

802 MIDLAND SAVINGS BLDG. • DENVER 2, COLORADO • ALPINE 5-4661

AUGUST 26, 1957

NEW YORK OFFICE
511 FIFTH AVENUE
NEW YORK 17, N. Y.
Murray Hill 2-3936-7-8

DENVER OFFICE
802 MIDLAND SAVINGS
BUILDING
DENVER 2, COLORADO
ALPINE 5-4661

SALT LAKE OFFICE
1031 FIRST SECURITY
BUILDING
SALT LAKE CITY 11, UTAH
ELGIN 9-7407

CASPER OFFICE
ROOM 506
INTER-MOUNTAIN BLDG.
CASPER, WYOMING
PHONES 2-8968-69

BILLINGS OFFICE
GENERAL CUSTER HOTEL
MEZZANINE
PHONES 2-6020
5-5144

RE: #1 PARADOX NAVAJO

YOUR RE: INDIAN LEASE NO.
14-20-603-399

UTAH STATE OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

ATTENTION: CLEON B. FEIGHT

GENTLEMEN:

WITH REFERENCE TO THE ABOVE CAPTIONED LEASE, WE ARE ENCLOSING TWO COPIES OF OUR NOTICE OF INTENTION TO DRILL, WHICH WAS APPROVED BY THE US GEOLOGICAL SURVEY, TOGETHER WITH A COPY OF THE STAKING PLAT.

THIS WELL IS DRILLING AT THE PRESENT TIME, AND WE ARE SORRY WE DID NOT FILE WITH YOU EARLIER. HOWEVER, WE TODAY RECEIVED YOUR BOOK OF RULES AND REGULATIONS. IN THE FUTURE, WE SHALL FILE WITH YOU AT THE SAME TIME WE FILE WITH THE USGS.

VERY TRULY YOURS,

DAVIS OIL COMPANY

Paul Messinger
PAUL MESSINGER
EXPLORATION MANAGER

PAN
ENCLOSURES

P. S. A DRILLING BOND HAS ALREADY BEEN FILED WITH THE USGS ON THIS WELL.

August 29, 1957

Davis Oil Company
802 Midland Savings Building
Denver, Colorado

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Paradox Navajo 1, which is to be located 660 feet from the north line and 1980 feet from the west line of Section 2, Township 43 South, Range 25 East, SEBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

OLEON B. FREIGHT
SECRETARY

CBF:en

cc: Phil McGrath
USGS, Farmington,
New Mexico

DR-USGS

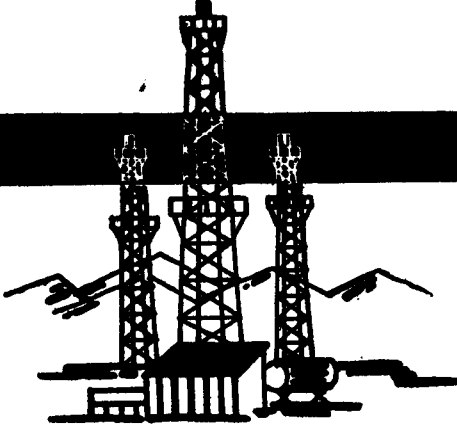
October 16, 1957

Re: #1 Paradox Navajo

8/5/57 Rigging up
8/9/57 Set 332' of 10 3/4" surface casing, with 300 sx cement
Drilling at 640'
10/4/57 Drilling 7045' with bit #58
10/7/57 DST#1 6708' to 6860'; Paradox formation 6000', TD 7127;
Molas 7100', log tops
10/8/57 DST #1 6708-6849', SI 30 min., open one hr, 3220' mud,
ISIP 0#, IF 55; FF 55, SIP 108#, HP 3810#, waiting on
off-bottom press. tool from Hobbs
10/9/57 Halliburton off bottom tester without anchor-interval
6060'-6133'. Started out with weak blow and changed
to strong blow. Strong blow throughout test. Open 1 1/2
hours, shut in 30 min., rec. 3150' very sli oil, heavily
gas-cut black salty sulphur water. IFP 250#, FFP 1380#;
SIP 2130#; FHP 3305#, Making up tool for DST #3

10/10/57 DST#3: Interval 5957-6065; open one hour, SI 30 min.
rec. 630' GCM, IF 500#, FF 520#, SIP 2940#,

10-11-57 DST#3-b; 5957-6062, open 1 hour, SI 30 min. weak blow,
rec. 20' GCM, IFP 30#, FF 30#, SIP 310#, D & A



DAVIS OIL COMPANY

OIL
PRODUCERS

802 MIDLAND SAVINGS BLDG. • DENVER 2, COLORADO • Alpine 5-4661

October 18, 1957

NEW YORK OFFICE
511 FIFTH AVENUE
NEW YORK 17, N. Y.
MUrray Hill 2-3936-7-8

DENVER OFFICE
802 MIDLAND SAVINGS
BUILDING
DENVER 2, COLORADO
Alpine 5-4661

SALT LAKE OFFICE
1031 FIRST SECURITY
BUILDING
SALT LAKE CITY 11, UTAH
Elgin 9-7407

CASPER OFFICE
ROOM 506
INTER-MOUNTAIN BLDG.
CASPER, WYOMING
PHONES 2-8968-69

BILLINGS OFFICE
GENERAL CUSTER HOTEL
MEZZANINE
PHONES 2-6020
5-5144

Re: #1 Paradox Navajo
14-20-603-399

*Noted
C.A.K.
10-24-57*

Mr. Cleon B. Feight
Utah Oil & Gas Conservation Commission
140 State Capitol Building
Salt Lake City, Utah

Dear Sir:

Enclosed please find your form OGCC-4 covering the above captioned well which we plugged October 11, 1957. We trust this is the type of report you desire in this case.

Very truly yours,

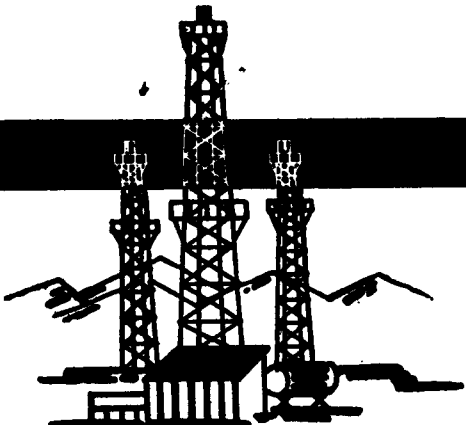
DAVIS OIL COMPANY

Paul Messinger
Paul Messinger
Exploration Manager

pan
Enclosures (2)

Write for well log

u



DAVIS OIL COMPANY

OIL
PRODUCERS

802 MIDLAND SAVINGS BLDG. • DENVER 2, COLORADO • Alpine 5-4661

October 18, 1957

NEW YORK OFFICE

511 FIFTH AVENUE
NEW YORK 17, N. Y.
Murray Hill 2-3936-7-8

DENVER OFFICE

802 MIDLAND SAVINGS
BUILDING
DENVER 2, COLORADO
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INTER-MOUNTAIN BLDG.
CASPER, WYOMING
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BILLINGS OFFICE

GENERAL CUSTER HOTEL
MEZZANINE
PHONES 2-6020
5-3144

Re: #1 Paradox Navajo

8/5/57 Rigging up
8/9/57 Set 332' of 10 3/4" surface casing, with 300 sx cement
Drilling at 640'
10/4/57 Drilling 7045' with bit #58
10/7/57 DST#1 6708' to 6860'; Paradox formation 6000', TB 7127;
Molas 7100', log tops
10/8/57 DST #1 6708-6849', SI 30 min., open one hr, 3220' mud,
ISIP 0#, IF 55; FF 55, SIP 108#, HP 3810#, waiting on
off-bottom press. tool from Hobbs
10/9/57 Halliburton off bottom tester without anchor-interval
6060'-6133'. Started out with weak blow and changed
to strong blow. Strong blow throughout test. Open 1 1/2
hours, shut in 30 min., rec. 3150' very sli oil, heavily
gas-cut black salty sulphur water. IFP 250#, FFP 1380#;
SIP 2130#; FHP 3305#, Making up tool for DST #3

10/10/57 DST#3: Interval 5957-6065; open one hour, SI 30 min.
rec. 630' GCM, IF 500#, FF 520#, SIP 2940#,

10-11-57 DST#3-b; 5957-6062, open 1 hour, SI 30 min. weak blow,
rec. 20' GCM, IFP 30#, FF 30#, SIP 310#, D & A

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County San Juan Field or Lease wildcat

The following is a correct report of operations and production (including drilling and producing wells) for
9-5-57 to 10-11-57, 19.....

Agent's address 802 Midland Savings Bldg. Company Davis Oil Company
Denver, Colorado Signed

Phone AL5-4661 Agent's title Exploration Manager

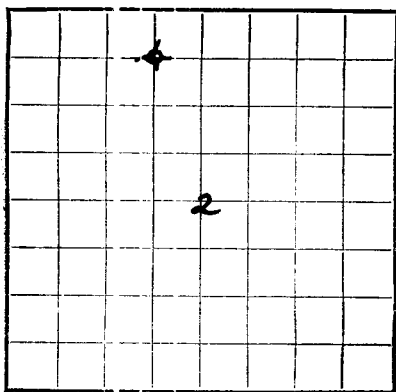
State Lease No. Federal Lease No. Indian Lease No. 11-20-603-399 Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
C NE NW Sec. 2	43S	25E	1					See attached sheet for report of drilling operations

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. S. LAND OFFICE
SERIAL NUMBER 14-20-603-399
LEASE OR PERMIT TO PROSPECT

LOG OF OIL OR GAS WELL

Company DAVIS OIL COMPANY Address 802 MIDLAND SAVINGS BUILDING
DENVER, COLORADO
Lessor or Tract PARADOX - NAVAJO Field WILDCAT State UTAH
Well No. 1 Sec. 2 T. 43S R. 25E Meridian County SAN JUAN
Location 660 ft. [N.W.] of N Line and 1980 ft. [E.] of W Line of NW/4 Sec. 2 Elevation 5265
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed CRAIG RAMSEY - Craig C. Ramsey
Title Asst. Geol. Eng.

Date 10-24-57

Title Asst. Geol. Eng.

The summary on this page is for the condition of the well at above date.

Commenced drilling 8/10, 1957 Finished drilling 10/11, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from 6060 to 6133 No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4"									SURFACE
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	@ 332'	300 SKS. 2% C.C.	PUMP		
(PLUGGING DATA ON BACK)					

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

FOLD MARK

10 3 4"	332'	300 SPS. 2% C.C.	PUMP
(PLUGGING DATA ON BACK)			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 7125 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

SCHAFFER DRILLING COMPANY _____, Driller _____, Driller

CHUCK MILES, PUSHER _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	120		DAKOTA - SAND, FINE TO MED. GRAINED - SHALEY
120	650		MORRISON - SHALEY, GRAY-GREEN & INTERBEDDED
650	1020		SUMMERVILLE - SAND, MEDIUM GRAY WHITE TO GRAY
1020	1150		ENTRADA - SHALE, MAROON & BROWN W. SILT PINK
1150	1350		CARMEL - SHALE, BROWN W. INTERBEDDED SAND FINE
1350	1900		TO MEDIUM GRAINED, PINK.
1900	2920		NAVAJO - SAND POORLY SORTED
2920	3188		CHINLE - SILTSTONE, RED
3188	3460		SHINARUMP - SHALE
3460	3670		DECHERRY - SAND
3670	5100		OCEAN ROCK - SAND
5100	6000		CUTLER - SILTSTONE AND SHALE
6000	7098		HERMOSA - LIMESTONE
7098	7125		PARADOX - LIMESTONE AND SALT
			MOLAS - SHALE
FROM—	TO—	TOTAL FEET	FORMATION

[OVER]

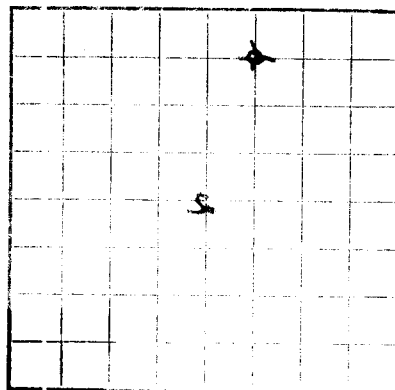
11-43004-3

FORMATION RECORD—Continued

LEASE OR PERMIT TO PROSPECT
SERIAL NUMBER 1743
U.S. LAND OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL



LOCATE WELL CORRECTLY.

Date _____
 Title _____
 Signed _____
 The information given herewith is a complete and correct record of the well and all work done thereon
 as far as can be determined from all available records.
 BRAVO LAW-LEY
 - David E. Bravo
 Location - Sec. 10, T. 10 N. R. 30 E. Meridian
 Well No. _____
 Lesson or Tank Number - _____
 Company - _____
 Address - _____
 City _____
 State _____
 Field _____
 County _____
 State _____
 Date _____

The summary on this page is for the condition of the well at above date.

Commenced drilling - 19 1/2

OIL OR GAS SANDS OR ZONES

(Derech das bi G)

[illegible]

CASING RECORD

~~THE WELLS-RECEIVED AND ABANDONED AS FOLLOWS:~~

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if at casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

Serial	Where sent	Number copies of content	Method used	Time received	Amount of money
211	SI	1	1		
(PLACING DATA ON CARD)					
PLUGS AND ADAPTERS					
Having plug—Adapter					

October 30, 1957

Re: Well No. Paradox Navajo 1,
Sec. 2, T. 43 S, R. 25 E,
SEEM, San Juan County

Devis Oil Company
802 Midland Savings Building
Denver 2, Colorado

Attention: Paul Messinger, Exploration Manager

Gentlemen:

This is to acknowledge receipt of Form OGCC-4, Report of Operations and Well Status Report, for the above mentioned well.

Thank you very much.

Under our rules and regulations, the attached Form OGCC-3, Log of Oil or Gas Well, is required to be filed with this office three months after the date of completion, suspension of operations, or abandonment of the well.

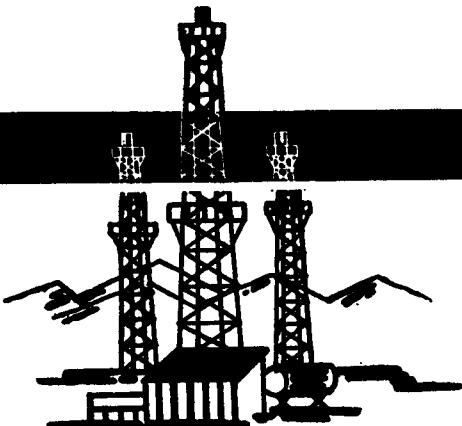
It would be greatly appreciated if you would complete this form and forward it to us after January 31, 1957, or sooner, if you desire.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CBF:cn



DAVIS OIL COMPANY

OIL
PRODUCERS

802 MIDLAND SAVINGS BLDG. • DENVER 2, COLORADO • Alpine 5-4661

Denver, Colorado
November 6, 1957

Re: Paradox Navajo 1
2-T43S-R25E,
San Juan County,
Utah

NEW YORK OFFICE
511 FIFTH AVENUE
NEW YORK 17, N. Y.
MUrray Hill 2-3936-7-8

DENVER OFFICE
802 MIDLAND SAVINGS
BUILDING
DENVER 2, COLORADO
Alpine 5-4661

SALT LAKE OFFICE
1031 FIRST SECURITY
BUILDING
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INTER-MOUNTAIN BLDG.
CASPER, WYOMING
PHONES 2-8968-69

BILLINGS OFFICE
GENERAL CUSTER HOTEL
MEZZANINE
PHONES 2-6020
5-5144

*Noted
11-12*

The State of Utah
Oil & Gas Conservation Commission
Salt Lake City, Utah

Attn: Cleon B. Feight

Dear Sir:

As per your letter request of October 30, 1957, enclosed please find Form OGCC-3, Log of Oil or Gas Well with reference to the above captioned well. We are sorry for the oversight in this matter and wish to assure you that this form will be filed with your office on all future operations in the State of Utah.

Thank you for the courtesies extended to us during this transaction.

Yours very truly,

DAVIS OIL COMPANY

Paul Messinger
Paul Messinger
Exploration Manager

Jap

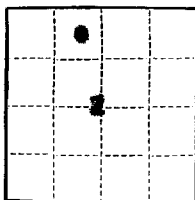
Encl.

(SUBMIT IN TRIPLICATE)

Land Office **WINDOW ROCK, ARIZ.**

Lease No. **14-20-603-209**

Unit _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	XX
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

NOVEMBER 29, 19 57

(NAVAJO 399)
Well No. **#1 PARADOX** located **660** ft. from **{N}** line and **1080** ft. from **{W}** line of sec. **2**
NAVAJO
6 NE 1/4 NW 1/4 SECTION 2 **438** **23E** **NM PM**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
KILGAT **SAN JUAN** **UTAH**
(Field) (County or Subdivision) (State or Territory)

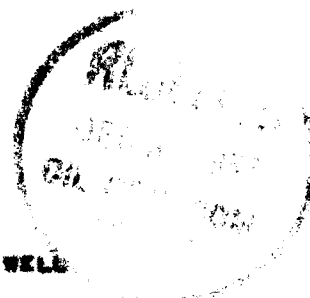
The elevation of the derrick floor above sea level is **5165** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

THE SUBJECT WELL WAS PLUGGED AND ABANDONED AS FOLLOWS:

25 BX. CEMENT, 3630-3945, ABOVE PARADOX FORMATION
25 BX. CEMENT, 3400-3465, ABOVE OUTLET FORMATION
25 BX. CEMENT, 2210-2275, IN CHINLE FORMATION
25 BX. CEMENT, 1205-1330, IN GARNET FORMATION
30 BX. CEMENT, 270- 330, IN BOTTOM SURFACE PIPE
5 BX. CEMENT, SURFACE, IN TOP SURFACE PIPE.
A 4" PIPE MARKER WAS PLACED IN THE TOP CEMENT PLUG AND WELL
NAME AND LOCATION MARKED THEREON.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **DAVIS OIL COMPANY**

Address **802 MIDLAND SAVINGS BLDG.**

DENVER, COLORADO

By **Paul Messinger**
PAUL MESSINGER
Title **EXPLORATION MANAGER**